Exhibit 12

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services 17616/2020 11:34:20 AM JEFF PAR 6376320 mgw \$315.0 5847 San Felipe, Suite 3300 MST. 12032371 MORTGAGE BOOK 4886 PAGE 226 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$6,973,379.03, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Green Canyon Block 40, Lease No. OCS-G-34536 (the "Lease"), and Well #1 (OCS-G-34536) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

By: 2 M Name: 57500 P. MORGANELLI Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this 154 day of July 2020.

Notary/Bar Roll No. 1158983V
My Commission Expires: 4/19/2023

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589836



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2006256

INVOICE DATE: 6/8/2020

CUSTOMER NUMBER: 1348

DAVDATE

PAYMENT TERM 45 DAYS

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

DATRAIL		
\$185,000.00		\$678,333.33
\$181,300.00		\$0.00
\$166,500.00		\$0.00
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Crew Shortage

AMOUNT DUE:

678,333.33

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells,Fargo Bank, N.A. San Fransisco, CA SWIFT Code:

ABA Account

BWto

Digitally signed by Ben Date: 2020.06.08 09:20:20

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Coding: BU10079

Dinny Sharry

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Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

FWD2006254

6/1/2020 INVOICE DATE:

CUSTOMER NUMBER: 1348

DAVOATE

INVOICE NO:

PAYMENT TERM 45 DAYS

RIG: Resolute - DS-16 WELL NUMBER: G.C. 40 #1 COMPLETION

LOCATION: G.C. 40 #1 COMPLETION

ATTN: AP DEPARTMENT

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

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0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
744.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code ABA Account

Digitally signed by Ben Date:

2020.06.01 17:31:39 -05'00' Coding: BU10079

(5,727,291.64) 10417-110-4202-810101

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G.C. 40 #1 COMPLETION FW202002

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WELL NAME / LOCATION;

FIELDWOOD Resolute

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se <mark>20-339</mark> 48	Document 581-1	2 Filed	d in	TXS	Bo	<mark>ছ</mark>	11/2				ge	12		54		,
	Document 581-1	C. Manager Sig	(Manager	6	Dr. 16 howthy Supt. Signatures:	DS-16 foresting Supt.:	SOX/H NEO SEX/H MIS		in hole/Subsex 100 / Day 40°0 In hole/Subsex 100%/Day			STATOL	STOTATE A	43q7q2a	\$/29/2020	A core
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Total Control	1						Valar	is DS-1	6 MON	THLY BIL	Valaris DS-16 MONTHLY BILLING SUMMARY	IMIMIA	۵				
Contract B DCS Costomen Field Well name: G.C.	AUGU OCS-G 27278 Fieldwood G.C. 40 a 1 Completion, Katmai	ı, Katmai												<u> </u>			Cost Center: AFE Number FY 202002 Work Center
				OPERATING HOURS	-totuks					HEA	неАрсоинт			BILLABLE EXTRA	NON BILLABLE		Purchase Orden:
r a	OPR 704 100%	, STBY 705 @ 92%	RPR SURFACE: 706 [12 hour allowances per menth.]-	RPR SUBSEAL TOB (36 hour allowances per north) - therestrer Orate	FORCE MAJEURE 7U7@90%	In-hole Subset Epilp. 943 @75%	No rate earned. All repair rate in excess of monthly all otted. hours.	TOTAL	o superior	5	Valents	20.5	Actor Yracty	(tide legand below)	[ize legent below]	MUNITAGES	Comments (inspired for any rate other ban Operating)
0707/1/5	24.00							24.00	36,00	10.00	19,00	00.2	67.00				
\$/2/2020	24.00							24.00	96.00	11.00	5 2	-	1 2				Attempt to free Tbg working string, rig down RSM, 8/0 and L/O Flow head, R/D and L/O CTUF, change out Swer Sub to GTM 69 R/U 750T and Work String
5/3/2020	24.00						1		60.90	1 2		7	n earn				Attentif to the string, A/U Sith Line RiH and Retrieve isolation sleeve POOH, R/D Sites Line R/U Evine text intrinsion
5/4/2020	24.00							24.00	97.00	11,00	20.00	2.00	70.00				filts and add does deem and 2004. MAY 3.5 GB stay and 8th, PODH and MAY The cotter and Aff cat and AODE and ADD GB cogneries. Inspect cut hanger, MAJU (Bhing Bayy, MH and engage 15th attempt to jar tree and
5/5/2020	24.00							24.00	96.00	12.00	20:00	1.00	29.00				WIV RS auding coal and RN istof into Hold Open skeeve and PODH, M/IJ Hold Open skeeve and PODH, M/IJ Hold Open Skeeve and RN release and PODH, M/IJ Fline RN with 3.0% outter and RN txt below fish and PODH R/D E-line, PODH w/ Oversitos M/IJ Esting & Sass and
5/6/2020	24.00							24.00	96.00	9.00	20.00	1.00	90.00				KIN Attempt to free fight Themse to been the mousevested teleste from lith sentenn pos) jarring lithpethori and KIU E. New Please's comen MUL actes and RUU E-three fireage fight E-three RIV actes to any and the RIV E. The sentence of comen MUL actes and RUU E-three fireage fight E-three RIV actes to any actes.
5/7/2020	24.00							24.00	94.00	90.8	19.00	2.00	61.00				perform terpetion https://www.eims.camera. PDDM and recent car 16.1 ppg 2n802, X/D 6.1eas and Ware Line, PH
5/8/2020	24.00							24.00	92.00	90'6	19.00	2.00	41.00				wi.Yill and 50P tets asty and rest 80Ps. Test 80Ps and cooke manied, Pell on WBPs and POOH with Test Assy, MyU stabile assy and the table for the Anna gives passee NYII as 7535, BH 3.55° cottler on these and rou figh E- there with Power last face for FODH.
5/9/2020	24.00							24.50	95,00	5.00	19,00	2.00	44.00				5/0 ATTAS charge out cutter blate MAI persure test ATTAS and 8M. Cut taking Take over politiford tarce, Proper with Edwar UD pools, Race Race ATTAS was darme process, MAI ATTAS Politime and test ATTAS Raw with 3,25% cuter and suit toking DOCH was Raise, Process.
0202/01/5	24.60							24.00	92.00	9:00	19.00	2.00	44.00				With Inthing 2379 AM J ST. 5.5 Burn stees Blv amid mill (BM M ₂ U hartest and R ₂ U since And Velne Put remains and Extension and Statest Blow Accounts, PODM vol. (Mosters) and DOM ST in 5.5 Milling 5797, Intenes and farme and remain into RM vol. 9'S 5.5, mill stay R ₂ U sites M ₂ U since and
5/11/2020	24,00							24.00	91.00	7,00	17.00	3,00	46.00				PJU streets, Effectively, the Victorian Park of the Victorian Art EAS DOMS and JAJU 3-3 (Albert Doms store and street in All 1994) and ADD store that the Victorian store and street in All 1994 and 1994
5/12/2020	24.00							24.00	90,06	8.00	17,00	3.00	47.00				Bits and Mill on face. Confine in an ill 2004 and dean majoret; prep new Bits and last, Rist and Mill 200H and Clean regints inspect mill, beings saver sub-ex TDX, saint mill and Mill alt be the had misse to
5/13/2020	23.00		1.00					24.00	90.00	8.00	16.00	3.00	47.00				maifigailinist mill and 200H
5/14/2020	24.00							24.00	30.00	8.00	16.00	3.00	47.00	,			On HT. POOH and impact milk filt and the or Eds, Post Annys knowction PDDN, MALV Mill, RHs and Milk PDOs, RHs NJ overshed and Jrs. Post Laring inspettion, POOH.
5/15/2020	24.00							24.00	89,00	7.00	16.00	4.00	47.00	•			Preparet BHA, Rish w/ mil, stilling ops. PODH Clean and inspect milt, M/U mil w/2n" Stop Ring, HH and Mill, PODH and Inspect milt,
5/18/2020	24.00							24,00	39.00	6.00	16.00	5.00	62.00				An and with, VOLIM substituting, IMJO services and RNA, Pull Figh all to partice, RNA withershool and resigne fish, 42, BODH wifely, Sits and cut drill line, RNA wifover short to above Fish, IMJV AUTEAS and Elme RNA wicamen PODH RND atTEAS BODH, IMJV Viganh fish subseried RNA
5/17/2020	24.00							24.00	89.00	6.00	16.00	6.00	96.00				Work V-Barth and DODH, Resource Centres lives. 70th. MAVD Overshoes and filter, MAVD ATT-655 and ARMS MAVES. PODH Resource ATT-645, Last-birto flow RND Site, Lees Birt wafe-4, PODH and ARMS MAXIMALIANS.
5/13/2020	24.00							24.00	38.00	6.00	18.00	6.00	96.00	·			INV EAR-RIB MF THE gards & parkers as PODY, Case CLO code investigation and log-with GPPCLATINg parely. Purple and PODNs able by CCLOS as Elize and PODNs, NO Edwar NV STEPS and PODNs, NO Edwar NV STEPS and PODNs, NO Edwar NV STEPS and READ CLOSS AND EARLY.
5/19/2020	24.00							24.00	90.00	5.00	18.00	6.00	49.00				Kith w/ meehankal pips cutter. Correlate on depth & cut the, POOH & N/D E-lane, POOH w/f work strine 8.13 Four of fea.
5/20/2020	24.00							24.00	92,00	5.00	18.00	5.00	49.00				COMBINE POOH w/ 12 750' to 6 865' of 5th forest the synthet blass sizemen
5/21/2020	24.00							24.00	92.00	2:00	18.00	5.00	49.00				POOH from 6,846 to surface. XTD OES salignment. RIM w/ Web bore cleanous, Jet & Function 80Ps, P/U RDP Test tood & RPM,
5/22/22/2	24.00							24.00	92.00	4.00	18.00	6.00	47.00				P/U BCP test tool w/ Nutre. BSk teel and RIN. Test SOP's & RSK's. C/K resoulded & surface syndymeet.
5/23/2020	24.00							24.00	91.00	4.00	18.00	6.00	47.00				Cominue traving CX manifold & 1DX taken valves, POCH with BOP tets assy, fint w/ VIRGO, Grapline every LOOP as per procedure from one TOP POCH virthBRO
5/24/2020	24,00						-	24.00	91.00	4.00	17.00	6.00	56.00			- 0 4	PODIT WITH WISCO SOY & LOL BHY WHARBOURD DWINNERS SING E BHY to ±10,055; Sub- oversivel, confirm birth. Text as LODD got, Rejeace from GS siny Seat Packer fleet, may flet Pack Stower, in derrick, PODI with belitherine 81;
0202/52/5	24.00		i					24.00	91.00	5.00	16.00	10,00	65.00				Spac Packer Mult, House Alex Rack Steaves in derrick, PODH with Hallburgen, VT, RHY with WARST, RESPECT VER, & ROOM, SHr. & Cut. 157 of DMH lens, RJ for non completens tulning. PAU Annew communication.
5/26/2020	24.00			_				24.00	93.00	7.00	16.00	10.00	74.00				WAVE DIPT CITA assembling and Production packer, Terminary & tess Prod Packer, Ale w/ 5- 1/2" Prod Tog

13.00 13.0
11.00
11.00 69.00 11.00 150.00 11.00 150.00 1271.00 1783.00
11.00 69.00 11.00 158.00
17.40 1783.00



North & South America Business Unit 5847 San Felipe St. Suite 3300 Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, Brian Rodgers, confirm that <u>Dinny Sharry</u> (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

<u>Dinny</u> will also manage the day-to-day duties and any emergency situations that may arise.

Resolute (DS-16) Rig Manager

Michael Clark

Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 16 of 54



Atlantic Maritime Service LLC 5847 San Felipe . Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

270,900.00

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255 INVOICE DATE: 06/01/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY **MEAL TICKETS**

> 35 MEAL / COURTESY MEALS @

1935 COST/DAY/PERSON 140 COST/DAY/PERSON

AMOUNT DUE:

270,900.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code: ABA:

Account #

Digitally signed by Ben Date:

2020.06.01 17:30:19

-05'00'

\$ (270,900.00) 810620.10417.4202.110 (78,092.58) 912812.10417.4202-110 78,092.58 919220.10417.4202.110 (\$19,115.40) 912814.10417.4202-110 \$19,115.40 919220.10417.4202.110

ED

ACCT. CODE 3060 - 45

AFE: FW202002 Lease: GC 40 #1

Company Man APPROVAL:

Project: Katmai Engineer: K.Dufrene Routing #:

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North & South America Business Unit 5847 San Felipe St. Suite 3300 Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, Brian Rodgers, confirm that Dinny Sharry (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: ____//s// Brian Rodgers

Brian Rodgers

Resolute (DS-16) Rig Manager

Michael Clark

Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 22 of 54



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259 INVOICE DATE: 06/15/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

TECH OIL PRODUCTS LLC INVOICE#S102545 DATED:5/06/2020

6,500.00

Handling Charges @ 5%(601)

325.00

AMOUNT DUE: \$

6,825.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code:

ABA Account

Digitally signed by Ben .Date: 2020,06.15 09:32:40 -05'00'

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Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil **Products**

Remit Payment To: Tech Oil Products LuC P.O. Box 733266 Dallas, 75373-3266

Invoice Number:

51-02545

Invoice Date:

5/6/2020

Bill To:

EnscoRowan PO Box 570,788 Houston, 77257-0788

ΤX

Ship

Rowan Resolute (Valaris Resolute) To:

620 MOULIN ROAD Broussard, LA 70518

4/30/2020

5/6/2020

Customer ID P.O. Number

P.O. Date

Sales Order No. SalesPerson Freight Terms Ship Via

206081

10013-0000457578 4/30/2020 SO-02090

> Sally Roberts DEL HVTL

Ship Date

Due Date Pay Terms

Rig No. Well Name OSCG No.

Item/Descript	ion	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027	BAG 5000 / UNV RED STRAP.175/PALLET		EACH	500	500	13.00	6.500 00

Amount Subject to Sales Tax Amount Exempt from Sales Tax

0.00 6,500.00

Subtotal: Invoice Discount: Total Sales Tax. 6,500.00 0.00 0.00

Total USD:

6,500.00

Phone No.: 800-844-8683

HS CODE 6305.32,000

Entity Cade: IC: 1050-TOP

E-Mail: ar@hooverlerguson.com

Home Page: www.hooverferguson.com



Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: 5O-02090

Page: 1

Pick List No.: 1

Ship

Sold

From: Hoover Ferguson DBA: Tech Oil Products

4308 W Admiral Doyle Dr

New Iberia, 70560

LA

Ship

To: EnscoRowan

PO Box 570788

Houston, 77257-0788

TX

To: Rowan Resolute (Valaris Resolute)

620 MOULIN ROAD

Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via:

Delivered by Hoover

Customer PO:

10013-0000457578

Customer No:

206081

Shipment Date:

4/30/2020

Inside Salesperson:

Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	@DD .00	<u>500</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000					-	

Rahkell



Picking List by Order

Order Date: 4/30/2020

Location: 01-NIB-TOP

Order Number: SO-02090

Pick List No.: 1

Ship

Page: 1

From: Hoover Ferguson DBA: Tech Oil Products 4308 W Admiral Doyle Dr New Iberia, 70560 LA

Sold

To: EnscoRowan

PO Box 570788

Houston, 77257-0788

ΤX

Ship

To: Rowan Resolute (Valaris Resolute)

620 MOULIN ROAD

Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via:

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Delivered by Hoover

Customer PO:

10013-0000457578

Customer No:

206081

Shipment Date:

4/30/2020

Inside Salesperson:

Sally Roberts

Outside Salesperson: Lauren Macias

Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	259 .00_	500
HC CODE (205 22 000			0.00	0.00	0.00	
	HV96027	/ Lot No. HV96027 BAG 5000 / UNV RED STRAP,175/PALLET	/ Measure Lot No. HV96027 EACH BAG 5000 / UNV RED STRAP,175/PALLET	/ Measure Ordered Lot No. HV96027 EACH 500.00 BAG 5000 / UNV RED STRAP,175/PALLET 0.00	/ Lot No. Measure Lot No. Ordered Shipped HV96027 EACH 500.00 0.00 BAG 5000 / UNV RED STRAP,175/PALLET 0.00 0.00	/ Lot No. Measure Lot No. Ordered Shipped Ordered Ordered Ordered Shipped HV96027 EACH 500.00 0.00 0.00 BAG 5000 / UNV RED STRAP,175/PALLET 0.00 0.00 0.00

Va	10	ric	
VH	121	ric	

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOUL IN ROAD BROUSSARD LA 70518 USA



Business Unit: 10013 Reg ID:000235125 Date: 04/22/2020 Page 1 OPEN

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

PURCHASING USE ONLY ITEM QTY CRIT. RATING UOM DESCRIPTION CATEGORY COST VENDOR, LOCATION, CONFIRM TO 500 PO NO. EΑ 72- 72-RIG CLE

Line Item Exempt : N

Available Sustitutes Item Desc :

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount:

6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202	04/22/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125
RIC MCR / OPERATI	1/25/20	Operator (Print) Rep Signature		
NOTE: Any additions must be initial	or deletions	Rep Name (Print)		BUYER DATE
HAS	TELD REQUISITION BEEN	FAXED TO RIG MANAGER / OPERATIONS MANA	AGER YES; NO:	DATE FAVER.

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene

Routing #:

ACC. CODE: 3060-15 S. Biden 4-22-2020

Va	ı	ri	_
va	-	F. S	

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD 9ROUSSARD LA 70518 USA

Valaris Field Requisition

Business Unit: 10013 Req ID:0000235125 Date: 04/22/2020 Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type

Supply

Q/L ACCT					PURCHASING USE ONLY
THEM CITY Item ID UOM	DESCRIPTION	COST	CATEGORY R	CRIT.	PRICE VENDOR, LOCATION, CONFIRM TO PO NO
11223344	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500,00	72- 72-RIG CLE	S	YERDON, COCATION, CONFIRM TO PO NO.

Line Item Exempt : N

Available Sustitutes

Item Desc :

ECCN NO: EAR99

HTS NO:3923210000

UNSPSC NO:

Total Regulsition Amount:

6,500,00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

	<u>R4202</u>	04/22/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	Direction of the second	
Ì	OIM	DATE	FWE Operator (Print)	The trial by Help	PURCHASING DNLY FR NO:	0000235125
	Shill		John Butter			
ı	RIG MGR / OPERATIONS MC NOTE: Any additions or delet must be initiated		Larre Butter		BUYER	DATE
L		EQUISITION BEEN	FAXED TO RIG MANAGER / OPERATIONS MANA	AGER YES: NO.	DATE CAVED	DATE

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene

Routing #:

ACC. CODE: 3060-15 S. Buden 4-22-2020



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC 2000 W.SAM HOUSTON PARKWAY SOUTH **SUITE 1200**

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249 INVOICE DATE: 05/13/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

	Rig Manager's Approval:		
	AMOUNT DUE:	>	8,772.7
Handling Charges @ 5%(601)			417.
MARTIN ENERGY SERVICES INVOICE#729958 DATED:4/23/2020	. \$	5	4,750.
INVOICE#10582045 DATED:4/29/2020	\$	5	3,605.

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code:

ABA Account

signed by Ben Date: 2020,05.15 10:29:57

Digitally

-05'00'

\$ (8,355.04) 024000.10417.4202.110 \$

(417.75) 810510.10417.4202.110

\$ (8,355.04) 810650.10417.4202.110

8,355.04 919250-10417,4202.110

ED

Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 29 of 54

Document References Invoice: 10582045 Invoice Date: 2020-04-29

Due Date: 2020-06-28

Supplier: 0000000556 Remit To: 000000556

Internal References Buyer: 10013

Voucher: 00982593

Customer Ref ID: Supplier Ref ID: : 4202 Rig ID

Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P. RIG SOLUTIONS SPARES 5212 HWY 90 WEST NEW IBERIA, LA 70560 USA

Bill To: ENSCO OFFSHORE COMPANY

in care of: ENSCO OFFSHORE COMPANY

P.O. Box 570788 HOUSTON, TX 77257-0788

USA

Invoice Lines:

No PO ID

1 10013-0000457220

Description

UOM

Quantity

Unit Price Net Amount

24.00

150.21

3,605.04

3,605.04

Total Net:

Gross Amt:

3,605.04 USD

Settlement Information:

Due Date: 2020-06-28 Discount Amount: Bank From: WellsFargo/HOUSTON Payment Method: ACH

Payment Currency: USD Terms: 60 Discount Due Date:

Remit To:

NATIONAL OILWELL VARCO, L.P. SUPPORT SERVICES

P. O. BOX 201202 DALLAS, TX 75320-1202

Beneficiary Bank: Beneficiary Branch: Account Number:

Valaris Biy In. Rokna nederlute valaris resignite) 193 MORA BROWN 1938 MORA	Vilgris Find Requisition	EURATRY VIRTE 10013 OPEN Reg IDALONS (SP) Per 10 20200 Per 20200 Attendent WAREHOUSE Gert Me Unity PHINDING USE DINLY
HEN DTY HAND DOM DESCRIPTION	GOST CATEGORY PARING	PAICE VERDON, LOCATION CONFIRM TO PO NO
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GOCA 6:0: EARPS HTS MOVARS 1980	II) UNBPEC NO.	
FELDWOODNEAHLING ORT FACE DEES		
Josef Passes	disens.com: 2.605.74	
НЕЦЬУУЙОЮ RC-00.L ГОЯ ПУСКАЛЬЯСКЕЯ «ВЕТ ВЕП ОС-6		

R4202 D41EV7772 PROTES CENTROLIFE POLY GUERN OF STANDAGEN YES.

OME DATE

DESIGN PROTES

DESIGN

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer K.Duftens Routing #:

Cost Code 3060-15 8.13 utler 4-13-20

Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 32 of 54



INVOICE

MARTIN ENERGY SERVICES LLC THREE RIVERWAY STE 400 HOUSTON, TX 77056 800-962-8307

CUSTOMER#	INVOICE DATE	INVOICE #	PAGE#
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER#	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #		ТЕР	RMS
		NE ⁻	Г30

Ship To:

C PORT 2

180 1ST ST

GOLDEN MEADOW, LA 70357

Deliver To:

Sold To:

ENSCOROWAN

PO BOX 570788 HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE

214-397-3000

CUSTOMER PO#		SHIP TO PO#	ORDER BY	ORDER BY PHONE	CARRIER #	IMC	IMO# BUNKERIN	
10013-0000457239	5		TINA CASTILLO	281-272-4043	635			
STATE LEASE / OC	s G	AFE#	WELL	ROUTE ID				END USE
12209							OFP - O	ffshore Fed w/permi
		······································						
QUANTITY	пом	PRODUCT	DESCI	RIPTION	SHIP DATE	BOL#	PRICE	THUOMA
10.000000	EA	502815	**************************************	**************************************	04/22/20	434303	440.000000	4,400.00
1,000000	EA	496768			04/22/20	43 4303	0.000000	0.00
1,000000	EΑ	496768			04/22/20	434303	0.00000.0	0.00
1.000000	EA	496768			04/22/20	434303	0.000000	0.00
1.000000	EA	496768			04/22/20	434303	0.000000	0.00
1.000000	EA	496768			D4/22/20	434303	0.00000.0	0.00
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1.000000	EA	496768			04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY 8E CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

HECK Grapevine, TX 76099-9733

MARTIN ENERGY SERVICES LLC Martin Energy Services LLC PO Box 95363

W

Regions Bank Account # 0114820625 ABA # 062005690

ACH # 111900785

Swift Code: UPNBUS44



INVOICE

CUSTOMER#	INVOICE DATE	INVOICE #	PAGE#
3430	4/23/2020	729958	Page 2 of 2
SHIP TO#	DUE DATE	ORDER#	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL#	PRICE	AMOUNT
1.000000	EA	496768		04/22/20	434303	0.000000	0.00
1.000000	EA	496768		04/22/20	434303	0.000000	0.00
2.000000	EΑ	496215		04/22/20	434303	35.000000	70.00
2.000000	EΑ	496215		04/22/20	434303	35.000000	70.00
2.0000000	ËΑ	496215		04/22/20	434303	35.000000	70.00
2.000000	EA	496215		04/22/20	434303	35,000000	70.00
2.000000	EA	496215		04/22/20	434303	35.000000	70.00
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A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE:

\$4,750.00

w	C	3	0	۸	u	Ð,
	-	~~		•••	•	 •

PAYMENT REMITTANCE

MARTIN ENERGY SERVICES LLC Martin Energy Services LLC PO Box 95363

HEC

Grapevine, TX 76099-9733

Regions Bank Account#

ABA #

Swift Code:

+ + THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT https://maitinlegaldocs.com/sakes/tc/mes/v9/doc.pdf AHD INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. + + +

Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 34 of 54

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



				10010-0000-01230	
BUYER/BILL TO: ENSCO Incorporated in care of: ENSCO OFFSHO P.O. Box 570788 HOUSTON TX 77257-0788 United States	DRE COMPANY	PO NUMBER PO DATE RIG NAME FINAL DEST. CO REVISION NO. REVISION DATE	•	10013-0000457235 04/20/2020 R202- RESOLUTE United States	
SELLER/SUPPLIER		SUPPLIER SHIP WHEN READY O		SUPPLIER SHIPPING TERMS (INCOTERMS 2010)	
ID: 0000010830 MARTIN ENERGY SERVIC	ES LLC	ROWAN RESOL 620 MOULIN RO BROUSSARD LA	UTE (VALARIS RESOLUT AD	TE) FREIGHT TERMS: CPT NOMINATED PLACE:	_
STACY BAGGETT PO BOX 96363 GRAPEVINE TX 76099-973 United States	3	United States PHONE: 337 836	578500 CPV 17 W	SUPPLIER SHIP METHOD:	
PHONE: 337 785 3400 DISPATCH TO: mesolfshore		12209			
BUYER REPRESENTATIVE BUYER: Emestine Castil		ADDITIONAL OF CURRENCY:	USD	PR CODE (Mode of Transport) 1 - Hol Shot Immediate Urgent Air	_
EMAIL: tina.castino@va PHONE: 281/272-4043		REQ TYPE: REQ CLASS:	REN OPERATOR EXP.	Pext Day/Regular Air Regular Scheduled/Regular Ocean Other see notes in PO	İ
Item Vendor	Description		Quantity UOM	Unit Extended PR Price Amount Code Reg#.	
1-1 4031060	RENTAL-TANK,M	0,TOTE,EMPTY,550	10.00 EA	440.00 4,400.00 3 0000234936 Due Date 04/27/2020	
Sch B/HTS No:	ECCN No:	GL Acct Cd:	10417-024000-4202-110	AFE Cd:	
FIELDWOOD RE-BILL FOR E	IRTY OIL TOTES				
2-1 8885604	RENTAL-SLING, ENERGY,888560 GAL USED OIL T	4,LIFTING,F/ 550	10.00 EA	35.00 350.00 3 0000234936 Due Date 04/27/2020	
Sch B/HTS No:	ECCN No:	GL Acct Cd:	10417-024000-4202-110	AFE Cd:	
	•		Total PO Amount	4,750.00	

Buyer

zine Colle TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.

PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.

THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.

THE VACARIS PO NOMBER MOST APPEAR ON ALL SHIPPING GOODMENTS CASES AND INVOICES.

ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER), WHICH SHALL INCLUDE, WITHOUT LIMITATION. THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED

TO IN THIS ORDER: OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE ---

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.



FUEL/YARD TICKET

NO 960061

Martin Energy Services LLC Three Riverway, Suite 400 Houston, Texas 77056 (800) 962-8307

436525



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TERMS & CONDITIONS: THIS http://martinlogal.cocs.com/s. BOTH PARTIES IN WRITING. This is to certify that the above-named on in proper condition for transportation.	YARD T	ICKET IS IOS/VS/doc	ISSUED IN ACCO	PORATE	E WITH THE (O BY REFER	oled and				LESS OTHER	MISE AGRI	ED TO BY
re in proper condition for transportation	sly.	Local			(800) 421-	LLTOLL FI 1738	mha	~ (0	ana.	<u> </u>		
APPROVED BY: X Customer Symu	exto	Rn	C/368	28	384	Mertin Ener	gy Services 48	7 9	livo - •	29Z	07	ri-t.
Martin Driver Signature	<u></u>	مريا دريا				Truck and	Trailer No.					FORM NO

Valaris 6hip To: ROWAN RESOLUTE (VALAR 620 MOULIN ROAD BROUSSARD LA 70518 USA	US RESOLUTE)		Valaris Field Requisition				Business Unit: 1 Req ID:00002345 Date: 04/14/2020 Page 1 Attention: ENGINI REQ Type Rent	EERING
<u>G/LACCT</u>						PUR	CHASING USE ONLY	
TEM QTY	DESCRIPTION	COST	CATEGORY	CRIT. RATING	PRICE VI	OCA	TION, CONFIRM TO	
1 10 024000 FA 4031060	RENTAL-TANK, MARTIN ENERGY, 403 1060, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91 - RENTALS/NO	8		<u> </u>	TION CONFIRM TO	PO NO.
Line Item Exempt ; N	,							
Available Sustitutee Item Desc:	:							
ECCN NO:	HTS NO;		unspsc n	0:				
2 10 024000 EA 8 B885604 E	RENTAL-BLING, MARTIN ENERGY, 8885604, LIFTING, F/ 550 GAL USED ONL TOTE TANKS	38.04 380.40 9	1- RENTALS/NO	S				
Line Item Exempt : N Available Sustitutes Item Desc :								
ECCN NO:	HTS NO:		UNSPSC NO):				
	Total Regulstion Amo	ount:	4.016.10					
ELDWOOD RE-BILL FOR 10-DIRTY OIL TO								
R4202 D4/14/2020 DATE	NOTE: Operator heroby authorized in the sorde FW F	red above.	List all Field ETRR No. by Ite	en)		PURCHAS	ING ONLY FR NO:	0000234936
RIG MOR / OPERATIONS MOR DATE	20 _ Jang Bal	2vz)				-		
OTS: Any additions or deletions must be initialed	Rep Name (Print)	<u>: r</u>					UYER	DATE
	EEN FAXED TO RIG MANAGER / OPE	RATIONS MAN	AGER YES-	NO:				
			AFE		— W20200	DATE FAXE 2):	·

Lease: GC 40 #1 Project: Katmai Engineer: K.<u>Dufrene</u>

Cost Code 3060-15 8. Butler 4-14-2020

Routing #:

RE: DS-16 April 2020 Catering and reimbursable involces. 国シー、多・グロもの多。

Sinan Rodgers
To O'Eren Demet
Grillow up. Seat by Thursday, May 14, 2020.

Thu 5/14/2020 9:16 AM

C) Reply

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057 +1 713-212- 5430p | +1 832-206-8315m Brian.rodeers@valaris.com



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247 INVOICE DATE: 05/13/20 **CUSTOMER NUMBER: 1348** PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

AFE#: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY **MEAL TICKETS**

MEALS @

35 MEAL / COURTESY

1895 COST/DAY/PERSON

140 COST/DAY/PERSON

265,300.00

AMOUNT DUE:	\$ 	265,300.0
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Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code:

ABA

Account

Digitally signed by Ben Date: 2020.05.15

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Routing #:

RE: DS-16 April 2020 Catering and reimbursable invoices.

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→ Forms d Ind 3/14/2020 9:15 404

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Brian Rodgers

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Approved

Erlan Radgers | Respiute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 770S7 +1 713-212- 5430p | +1 832-206-8315m <u>Briant codests@volaris.com</u>

Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 41 of 54



Atlantic Maritime Service LLC 5847 San Felipe, Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268 INVOICE DATE: 07/10/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

NOV INVOICE#10589602 DATED:6/18/2020 \$ 3,605.04 **ACUMENINTERNATIONAL** \$ INVOICE#1026793 DATED:6/12/2020 100.00

Handling Charges @ 5%(601)

185.25

AMOUNT DUE:

3,890.29

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

eneficiary: Atlantic Maritime Service LLC

'ells Fargo Bank, N.A.

an Fransisco, CA

WIFT Code:

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(3,705.04) 024000.10417.4202.110

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Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 42 of 54

Document References Invoice: 10589602 Invoice Date: 2020-06-18 Internal References Buyer: 10013 Supplier: 000000556 Remit To: 0000000556

Customer Ref ID: Supplier Ref ID: : 4202 Rig ID

Creation Date: 2020-06-19

Due Date: 2020-08-17

Voucher: 00986726

Bill To:

ENSCO OFFSHORE COMPANY

in care of: ENSCO OFFSHORE COMPANY

P.O. Box 570788

HOUSTON, TX 77257-0788

USA

Invoice Lines:

Bill From:

USA

No PO ID 1 10013-0000458607

RIG SOLUTIONS SPARES

NEW IBERIA, LA 70560

5212 HWY 90 WEST

NATIONAL OILWELL VARCO, L.P.

Description

UOM

Quantity

24.00

Unit Price Net Amount

150.21

3,605.04

Total Net:

3,605.04

Gross Ant:

3,605.04 USD

Settlement Information:

Due Date: 2020-08-17

Discount Amount:

Bank From: WellsFargo/HOUSTON

Payment Method: ACH

Payment Currency: USD

Terms: 60

Discount Due Date:

Remit To:

NATIONAL OILWELL VARCO, L.P. SUPPORT SERVICES

P. O. BOX 201202 DALLAS, TX 75320-1202

Beneficiary Bank: Beneficiary Branch: Account Number:

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES.	RIG MGR / OPERATIONS MGR DATE NOTE: Any additions or deletions Rep Name (Print)	OS/19/2020 reimbursement of all Items ordered above. ETRR No. by Item Olm DATE Operator (Print) PURC	NOTE: Operator Rock	AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene Routing #:	ļ	Total Reguisition Amount: 3,605,04	NATIONAL OILWELL VARCO QUOTE# 1609931	ECCN NO: EAR99 HTS NO:8431438010 UNSPSC NO:	Available Sustitutes Item Desc ;	Line Item Exempt : N	154865 EA DIES.HYDRALIFT,154865+71,GRIT 150.21 C 154865 FACE 3,605.04 23 - 23-DRILLIN	W QTY Item ID UOM DESCRIPTION COST CATEGORY RATING PRICE	G/L ACCT	USA	Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) 820 MOULIN ROAD BEGIN
NO.	BUYER	y Item PURCHASING ONLY FR NO: 0000235769	119120	# 17 **				NO:					PURCHASING USE ONLY	Attention: WAREHOUSE REQ Type Supply	Business Unit: 10013 OPEN Req ID:0000235769 Date: 05/19/2020 Page 1



Rig NATIONAL OILWELL VARCO, L.P. NOV RIG SOLUTIONS SPARES (ML:LAF) 5212 West Hwy 90 LEDGER 183 LEUSEN 163 Bay Door A NEW IBERIA, LA 70560 (US) (337) 374-1400 PHONE (337) 365-2545 NEW IBERIA FAX

Quote	1609931	
Rev	1	
Cust RFQ		
Cust Num	10176	
Page	1 of 8	·

Please reference this Quote Number on all correspondence,

Sales Quote Acknowledgement

C0052 110 LAF Ensco Offshore Company PO Box 570788 Houston, TX 77257 (US)

Invoice

S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US) Ship

Cust Contact ERNESTINE CASTILLO		
Customer eMail tina.castillo@valaris.com		Date Printed 04/13/2020
Ultimate Dest United States, Intl Waters		Quote Date 04/13/2020
Currency UNITED STATES DOLLAR	Freight Terms	Quote Exp Date 05/28/2020
Quoted by Pringle, Jenny S.	Payment Terms - NET 45	
Ref/Rig Name. Valaris Rig Valaris Resolute	Shipping Terms FREE C	CARRIER
Branch) MOULIN CONSOL

	Deta	IIs						AND DESCRIPTION OF THE PARTY OF
	Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
i	001	154865+71	EA	24.000	\$150.21	\$150.21	\$3 605 04	STOCK

DIES GRIT FACE Stocking Line: MTS Country of Origin: NORWAY

Unit Weight: 0.16 LB

Total Weight: 3.91 LB

Harmonized Tariff Schedule Code: 8431390050 Export Control Classification Number: US-EAR99

Del#

Quantity Required Date Promise Date

0001

24.0000 04/13/2020 04/20/2020

Sub-Total

\$3,605.04

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR STOCKING LINE CRITERIA IF TRYING TO RETURN GOODS SUPPLIED:

MTS = MADE TO STOCK ESP = EMERGENCY SPARE WE WILL TAKE BACK WITH 20% RESTOCKING FEE

MTO = MADE TO ORDER GOODS CANNOT BE RETURNED

Acumen International

11500 Hwy 290 East Chappell Hill, Texas 77426

713-896-0050

BILL TO

Ensco Incorporated

Houston, TX 77257-0788

P.O. Box 570788

United States

Fax 713-896-0122

www.Acumen.us.com



INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

SHIP TO

ENSCO Warehouse 620 Moulin Road Broussard, LA 70518 United States Rig: 202 Resolute

SALES ORDER NO.	SHIP	DATE	TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/	2020	Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O,		DESCRIPT	ION	NET PRICE	AMOUNT
P-109 Delivery	6					15.0	90.00
						Total US	\$100.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED. Pay

Payments/Credits

\$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD

\$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

Valaris Ship To: ROWAN RESOLUTE (VALARIS RESOLUT	OLUTE)	Valaris Field Requisition	Business Unit: 10013 OPEN Req ID:000236183 Date: 06/03/2020 Page 1 Attention: DRILL CREW / TOOLPUSH
1 2 024000 EA 6478	RIPTION CO	ST CATEGORY RATING PR 9.50 9.00 56 - 56-MUD PUM	REQ Type Supply PURCHASING USE ONLY RICE VENDOR, LOCATION, CONFIRM TO PO NO.
Line Item Exempt : N Available Sustitutes	HTS NO: 8481809050 46.8 46.8	UNSPSC NO: 35 VC 35 45- 45-HOISTIN	
Line Item Exempt: N Available Sustitutes Item Dosc: ECCN NO: EAR99 This Item is a designated Ensco Standard	HTS NO: 9026200000 5 - No Substitution Allowed	unspsc no; ,	
OIM DATE RIG MGR / OPERATIONS MGR DATE OTE: Any additions or deletions must be initialed	OTE: Operator hereby authorizes ENS elimbursement of all items ordered abo Operator (Print) Rep Signature Rep Name (Print) XED TO RIG MANAGER / OPERATION:		PURCHASING ONLY FR NO: 0000236183 BUYER DAYE

Valar	IS ROWAN RESOLU BZO MOULIN ROM BROUSSARD LA USA	TE (VALARIS RI D 70518	ESOLUTE)		Valaris Field Requisition			Att			OPEN / TOOLPUSHE
ITEM QTY	G/L ACCT Item D 2 024000 6020MATTCC	FA	CRIPTION	COST 261.80			RICE VEN		ASING USE ONLY		PO NO.
				523.60	56 - 56-MUD PUM						
	m Exempt : N le Sustitutes	item Desc ;									
ECCN N	O: EAR99		HTS NO: 8413919520		UNSPSC NO:						
4 2	024000 6590	EA		1,575.00 3,150.00	56 - 58-MUD PUM	4					
	Exempt: N	sm Desc ;									
ECCN NO	: EAR99		HTS NO:8479899898		unspsc no:						
5 1	024000 6468	EA		148.50 148.50 5	6- 56-MUD PUM						
R4202		/03/2020	NOTE: Operator hereby authorielmbursement of all items ord	rizes ENSCO fored above.	List all Field ETRR No. by Item			PURCHASING	ONLY FR NO:		
OIM	Ø.	DATE	Operator (Print)		-			- vivoirialito	Onti FR NU!	0000236	183
IG MGR / OP	RATIONS MGR	DATE	Rop Signature					l			
TE: Any addi must be	tions or deletion initialed	5	Rep Name (Print)		-		· 	виу	ER		DATE
	HAS FIELD REQ	UISITION BEEN	FAXED TO RIG MANAGER / OP	ERATIONS MAI	NAGER YES:	10:		ATE FAXED:			

Valaris Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) \$20 MOULIN ROAD BROUSSARD LA 70518 USA ITEM QTY G/L ACCY No DESCRIPTION N	Valaris Field Requisition COST CATEGORY RATING	Business Unit: 10013 OPEN Req ID:0000236183 Pate: 06/03/2020 Page 3 Attention: DRILL CREW / TOOLPUSHER REQ Type Supply PURCHASING USE ONLY PRICE VENDOR, LOCATION, CONFIRM TO PO NO.
Available Sustitutes Item Desc :		THOSE I VENDOR, LOCATION, CONFIRM TO PO NO.
ECCN NO: EAR99 HTS NO:9026200000 6 6 024000 EA 077270087002	UNSPSC NO: 16.00 C 106.00 56- 56-MUD PUM	
Line item Exempt ; N Available Sustitutes litem Desc :		
ECCN NO: HTS NO:	UNSPSC NO:	
Jo <u>tal Requisition</u> ELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY		

R4202 06/03/2020 NOTE: Operator hereby authorizes ENSCO relimbursement of all items ordered above.

OIM DATE

Une than Exempt:

Rig Mor / Operations More DATE

NOTE: Any additions ordiseletions must be initiated.

Rep Name (Print)

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene Routing #:

Acct Code# 3060-15 Clayter Mansie

Case 20-33948 Document 581-12 Filed in TXSB on 11/23/20 Page 49 of 54



Atlantic Maritime Service LLC 5847 San Felipe, Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348

PAYMENT TERM 45 DAYS

RIG: Rowan Resolute

WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

MATTCO INVOICE#58061 - DATED:06/10/2020

4,150.11

Handling Charges @ 5%(601)

207.51

AMOUNT DUE: \$

4,357.62

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

eneficiary: Atlantic Maritime Service LLC

Vells Fargo Bank, N.A. an Fransisco, CA

WIFT Code:

ВА

ccount

Digitally signed by Ben Date: 2020.07.10 08:49:12 -05'00'

(4,150.11) 024000.10417.4202.110

(207.51) 810510.10417.4202.110

(4,150.11) 810650.10417.4202.110

4,150.11 919250-10417.4202.110

ED



PAGE

1

INVOICE DATE

6/10/2020

INVOICE NO

58061

E06 s VALARIS (ENSCOROWAN) O C/O ENSCO OFFSHORE CO. L PO BOX 570788 D HOUSTON, TX 77257-0788

0

000001

S ROWAN RESOLUTE H (VALARIS RESOLUTE)

620 MOULIN ROAD P BROUSSARD, LA 70518

0

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	
TERMS	DESCRIPTION	CUSTOM	ER PO NO	<u> </u>	SHIP VIA		
NET 30		10013-000	00458854		UPS		
ITEM ID			UNITS	ORDERED	SHIPPED	UNIT PRIC	E EXTENSION
6478		, , , , , , , , , , , , , , , , , , ,	EA	2.00	2.00	143,550	0 287.10
PO LINE	ITEM: 1-1						
6020 	iTEM: 2-1		EACH	2.00	2.00	235.620	0 471.24
6590			EACH -	2.00	2.00	1,575.000	0 3,150.00

S/N: 3981, 3994

PO LINE ITEM: 3-1

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PAGE

2

INVOICE DATE

6/10/2020

INVOICE NO

58061

S VALARIS (ENSCOROWAN)
O C/O ENSCO OFFSHORE CO.
L PO BOX 570788
D HOUSTON, TX 77257-0788

T

S ROWAN RESOLUTE
H (VALARIS RESOLUTE)
I 620 MOULIN ROAD
P BROUSSARD, LA 70518

T O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	
TERMS DESCRIPTION		CUSTOM	ER PO NO		SHIP VIA		
NET 30		10013-000	10013-0000458854		UPS		
ITEM ID			UNITS	ORDERED	SHIPPED	UNIT PRICE	E EXTENSION
6468			EACH	1.00	1.00	133.650	0 133.65

10,000 PSI GAUGE FOR 7500 PSI P.D. SCHEDULE B: 9026.20,0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE

FINAL DEST.; UNITED STATES

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL.
0.00	4,041.99	108,12	0.00	0.00	4,150.11

Valaris Ship To: ROWAN RESOLUTE (VALARIS RESOLU 620 MOULIN ROAD BROUSSARD LA 70518 USA	ITE)	Valaris Field Requisition	PUF	Business Unit; Req ID:0000236 Date: 06/03/2020 Page 1 Attention: DRILL REQ Type Sup	CREW / TOOLPUSH
TIEM QTY GALACCT Nom DESCRIPT 1 2 024000 EA 6478	159.50 319.00	CATEGORY RATING C 56- 56-MUD PUM	PRICE VENDOR, LOC	ATION, CONFIRM TO	PO NO.
Line Item Exempt: N Available Sustitutes Item Desc:					
ECCN NO: EAR99	HTS NO:8481809050	UNSPSC NO:			
2 1 024000 EA 152937	46.95 46.95	45- 45-HOISTIN VC			
Line Item Exempt : N					
Available Sustitutes Item Desc :					
ECCN NO: EAR99 This item is a designated Ensco Standard –	HTS NO: 9026200000	UNSPSC NO:			
R4202 06/03/2020 reim	E: Operator hereby authorizes ENSCO bursement of all Items ordered above.	List all Field ETRR No. by Item			
OIM DATE C 5- /32 RIG MOR / OPERATIONS MOR DATE	Operator (Print) Rep Signature	STAC NO. DY RON	PURCHA	SING ONLY FR NO:	0000236183
OTE: Any additions or deletions must be initiated	Rep Name (Print)			BUYER	DATE
	D TO RIG MANAGER / OPERATIONS MA	NAGER YES: NO: _	DATE FAXE	: ::	

Valaris Ship To: ROWAN RESOLUTE (VALARIS RI 620 MOULIN ROAD BROUSSARD LA 70518 USA	ESOLUTE)	Valaris Field Requisition	Business Unit: Req ID:0000236 Dato: 06/03/2020 Page 2 Attention: DRILL REQ Type Sup	. CREW / TOOLPUSHER
ITEM QTY G/L ACCT UOM DES			PURCHASING USE ONLY	
3 2 024000 EA 6020MATTCO	261.80 523.50	CATEGORY RATING 56 - 56-MUD PUM C C	PRICE VENDOR, LOCATION, CONFIRM TO	PO NO.
Line item Exempt ; N Available Sustitutes Item Desc ; ECCN NO: EAR89 4 2 024000 EA	HTS NO: 8413919520 1,575.00 3,150.00	unspsc no: 56- 56-mud pum		
Line Item Exempt : N Available Sustitutes Item Desc :				
ECCN NO: EAR99	HTS NO: 8479899898	unspsc no:		
5 1 024000 EA 6468	148.50 148.50 5	6- 56-MUD PUM		
R4202 06/03/2020 OIM DATE	NOTE: Operator hereby authorizes ENSCO relimbursoment of all items ordered above. Operator (Print) Rep Signature	List all Field ETRR No. by Item	PURCHASING ONLY FR NO:	0000236183
OTE: Any additions or deletions must be initialed	Rep Name (Print)		BÜYER	DATE
HAS FIELD REQUISITION BEEN	FAXED TO RIG MANAGER / OPERATIONS MAI	NAGER YES: NO:	DATE FAXED:	

Valaris Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 USA	Valaris Field Requisition	Business Unit: 10013 OPEN Req ID:0000236183 Date: 06/03/2020 Page 3 Attention: DRILL CREW / TOOLPUSHER REQ Type Supply PURCHASING USE ONLY
ITEM CTY GILACCT UOM DESCRIPTION	COST CATEGORY RATING PRICE	
N Available Sustitutes Item Desc :	COST CATEGORY RATING PRICE	VENDOR, LOCATION, CONFIRM TO PO NO.
ECCN NO: EAR99 HTS NO: 9025200000 8 6 024000 EA 077270067002	UNSP8C NO: 18.00 C 108.00 56- 56-MUD PUM	
Line item Exempt : N		
Available Sustitutes Item Desc :		
ECCN NO: HTS NO:	UNSPSC NO:	
<u>Total Recognition Am</u> FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RD		

	R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO:	2000		
1	OIM	DATE		• • • • • • • • • • • • • • • • • • • •	ONOTING DRET PRING:	0000236183		
1	Ling Horn Exem	fi:/	Operator (Print)					
ļ	RIG MGR / OPERAT	IONS MIGR DATE	Rep Signature					
l	NOTE: Any additions must be initial	ordeletions led	Rep Name (Print)		BUYER	DATE		
	HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES; NO: DATE FAXED:							
	DATE FAXED:							

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene Routing #;

Acct Code# 3060-15 Claylor Mans, e